

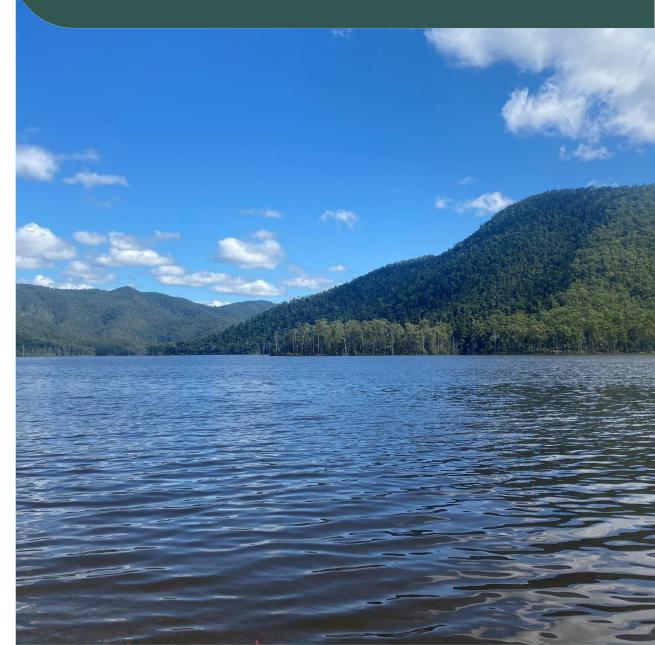
Borumba pumped hydro project

Transmission stakeholder reference sub-group meeting 22 March 2023

Introduction and house keeping

Acknowledgement of Country

We acknowledge Aboriginal and Torres Strait Islander people as the traditional custodians of the lands in which we work. We pay our respects to the Elders of the past, present and future, and acknowledge their spiritual connection to Country.



New faces

Borumba Project Director

Welcome to Queensland Hydro's new Project Director for the Borumba Pumped Hydro project, Leah McKenzie.

Leah brings over 18 years' of project planning and project management experience, having worked at major infrastructure projects across Southeast Queensland.

Leah takes over from Chris Gwynne, who has accepted the role as Head of Strategy and Planning.

New sub-group members

Shea Rule, representing Say No To The Lines
Simon Kinchington, representing Gympie Regional
Council

Introduction and house keeping







Transmission sub-group custodianship

Powerlink

Powerlink to take responsibility for the transmission subgroup.

Queensland Hydro

Queensland Hydro to maintain responsibility of the Borumba Pumped Hydro Project Stakeholder Reference Group and any other subgroups tied to the reference group

Agenda

- Engagement timeline and statistics
- Community consultation key themes
- Other key stakeholders
- Assessment framework
- Multi Criteria Analysis (MCA)
- Future project milestones



Engagement timeline

27 April July Sep/Oct Dec Dec Release of investigation Release Draft Corridor First stakeholder Use feedback to develop 970 letter sent to area. Early engagement Selection Report with workshop – two corridor options residents with Council, Traditional community info recommended corridor (4km wide) – first Burnett 10 community info Owners & peak bodies drop-in sessions (1km wide) Stakeholder Reference drop-in sessions two community info held Group meeting held held drop-in sessions held 2021 2022 2023 Mid-23 **April** Aug Jan/Feb/March Nov

> Established Borumba Stakeholder Reference Group – two community info drop-in sessions held

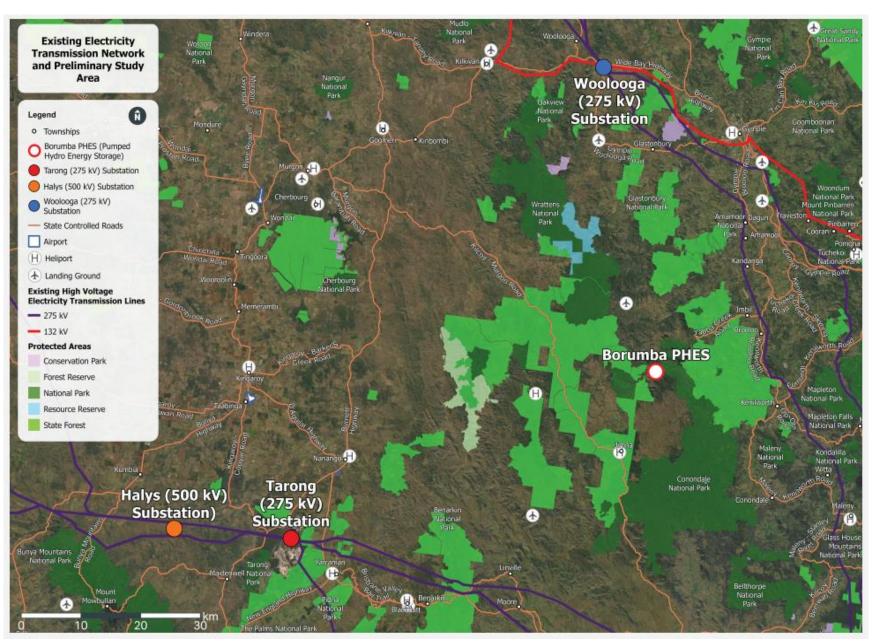
Using investigation area, wider community engagement to gain better insights into constraints and matters of interest – two community info drop-in sessions held

Release corridor options for community feedback – 2,300 letters sent to residents in northern corridors, seven community info drop-in sessions hosted + first Transmission Sub Group and second Burnett Stakeholder Reference Group meetings held 4,300 project update emails and letters sent to residents on feedback themes and Draft
Corridor Selection Report timings –
12 community info drop-in sessions hosted + second Transmission Sub
Group and third Burnett
Stakeholder Reference Group meetings held

Release Final
Corridor Selection
Report with final
corridor



Study area – released for input July 2022





Engagement statistics

As at 10th March 2023

- Established Stakeholder Reference Group and two transmission-focused sub-groups
- 37 community information drop-in sessions held
- More than 2,100 residents have attended the community information sessions
- More than 1,800 individual pieces of feedback received via email, feedback forms, phone calls, meetings and comments on interactive project map







Community consultation key themes

Key theme	Matters raised
Property impacts	 Property impacts throughout planning, construction and operation Compensation and land values Loss of lifestyle and generational ownership Amenity impacts and future use
Lifestyle impacts	 Broader negative impact the project will have on lifestyle Visual amenity impacts Disruption of key recreational activities Changes to lifestyle features that attracts residents and tourists
Biosecurity and agricultural impacts	 Focused on operation and maintenance Management of Giant Rats Tail Grass and Parthenium Contractor compliance with biosecurity regulations Devaluation of land and business operations Broader threats to agricultural industry in the wider region
Wildlife	 Presence of endangered species Damage and destruction of wildlife habitats Wildlife has a significant value to the community Key reason for living in the region and lifestyle issues



Community consultation key themes

Key theme	Matters raised
State-owned land	 Investigating the use of 'state-owned land' including State Forests and National Parks Areas of cultural significance and connection to country Potential for bushfire mitigation
Health	 Health impacts to residents living near transmission lines Community concerns around electric and magnetic fields (EMF)
Corridor alternatives and preferences	 Potential of undergrounding sections of the transmission lines Building a new substation closer to Lake Borumba Opportunities around the co-location of corridors Avoidance of communities and private properties Minimising impacts to flood areas Overall opposition to project and proposed corridors
Vegetation	 Vegetation clearing and acquisition of offsets Impacts to remnant vegetation and management
Environment	 Environmental impacts including biosecurity and conservation management Compliance with environmental legislation



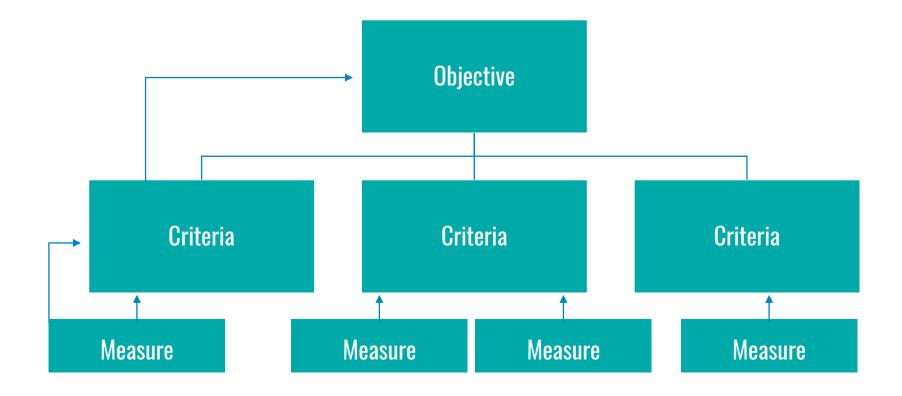
Other key stakeholders

- Engagement with Traditional Owners (Kabi Kabi, Wakka Wakka and Jinibara)
- Department of Environment and Science/Department of Agriculture and Fisheries –
 Legislation balancing for state-owned land considerations
- Sub Stakeholder Reference Group Transmission Gympie and Burnett
- Members of Parliament
- Regional Councils



Assessment framework

- Assessment framework for corridor selection was adapted from Infrastructure Australia's multicriteria analysis framework
- Involves identifying key project objectives and the measures required to assess each criteria.





Assessment framework

Project objectives

Social

Consider the use of land and the community livelihood within and adjacent to corridor options

Environment

To ensure a balanced approach to corridor selection with the least practicable impact on environment and heritage values

Economic

To ensure construction and operational factors such as cost be considered at a preliminary level, given the scale of project

Where we can't avoid, we will manage, minimise or mitigate our impacts.



Assessment framework

Criteria

Criteria is categorised based on feedback, technical analysis and spatial data.

Measure

Project specific measures are established to compare each corridor option.





Assessment framework - example

Key theme: Use of state-owned land*

Objective:

Social

Criteria: Optimise use of state-owned land

Measure: Area of state-owned land within a corridor option (Ha) where practicable



^{*}State Land is land that is not freehold and/or owned by state agencies as per "A guide to land tenure under the *Land Act 1994*"

Multi Criteria Analysis (MCA)

Objective and criterion **Rationale** Social (criteria not in order of preference) Feedback received through community consultation Criterion 1: Agricultural land Analysis derived from spatial data sets Criterion 2: Residential homes Understanding land which provide livelihoods for local communities including agriculture, grazing, cropping, intensive land uses, biosecurity matters, tourism, recreational and Criterion 3: Use of state-owned land property usage etc. Consideration for size of land required, lifestyle and visual impacts, farming or other Criterion 4: Number of properties business operations, potential utilisation of state-owned land within investigation area and corridors Criterion 5: Intensive use Proximity to homes

Environment (criteria not in order of preference)

Criterion 2: Areas of Concern

Criterion 3: Areas of Least Concern

Criterion 4: Essential habitat

Criterion 5: National Parks, Conservation Areas and Nature Refuges

- Environmental criteria under the Vegetation Management Act 1994
- Essential habitat values and preference to minimise impacts to protected areas managed under the Nature Conservation Act 1992
- Cultural Heritage and Native Title under the Aboriginal Cultural Heritage Act 2003 and Native Title Act 1993 (Cth)
- State and local heritage sites
- Uphold General Biosecurity Obligation under the Biosecurity Act 2014
- Multiple uses of National Parks including recreation



Multi Criteria Analysis continued

Objective and criterion

Rationale

Economic (criteria not in order of preference)

Criterion 1: Corridor length

Criterion 2: Land 30% slope or greater

Criterion 3: Co-location with existing lines

- Constructability including length of corridors considering terrain and technical construction methodologies and their overall costs implications to project
- Further considerations including topography and contours, soil types and landslide potential, areas of flood inundation of land, crossing of water courses, rail lines, roads and crossing existing infrastructure
- Co-location opportunities (putting services together)

Other technical considerations

Poor ground conditions

Unexploded Ordnances (UXO)

Power supply resilience

- Poor ground conditions can have significant impacts to project cost and constructability
- High-level mapping and geotechnical investigations will confirm ground conditions, potential impacts and mitigation measures
- Consider proximity to land used land by Australian Defence Force, potential risk of UXO
- Specialist advice to be sought including risk assessment and management plan
- Consider the exposure of the corridor to natural or other disasters, with the aim of ensuring resilience of power supply



Questions

- Based on your understanding of the project and the community and stakeholder feedback received:
 - Are the criteria defined in the Multi Criteria Analysis appropriate?
 - Are there other criteria to consider?



Future project milestones

27 April 2023

- Release of Draft Corridor
 Selection Report identifying the recommended corridors (one north to Woolooga Substation and one west to Halys/Tarong Substation) each around 1km wide.
- Comprehensive engagement process to gather input on the recommended corridors and wider report. Powerlink will endeavour to contact all landholders in the recommended corridors before the document's public release (phone call then letter).

Mid-2023

• Final Corridor Selection Report will be released which will identify a 'study corridor'. Then Powerlink will work with landholders, and seek input from the community and other stakeholders, to identify a 70m easement within each study corridor north to Woolooga Substation and west to Tarong/Halys substations.

Mid-2024

- Following comprehensive environmental and technical assessments, and ongoing engagement with landholders, the community and other stakeholders, Powerlink will release the
 Environmental Assessment Report (EAR) for public review and comment. The EAR will identify a preferred alignment for the transmission line.
- Powerlink will also progress other project approvals as required, including Federal environmental approvals under the Commonwealth's Environment Protection and Biodiversity Conservation Act 1999 (EPBC).



Future project milestones

2025

 After around two years of finalising project approvals, transmission line construction is expected to commence.

2029

Transmission lines are expected to be operational, enabling the pumped hydro site to connect into the electricity grid, providing energy up to Central Queensland, out to Western Queensland and down to South East Queensland.



